

**Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2016, Oklahoma**

Year	Coal	Natural Gas <sup>a</sup>	Petroleum				Nuclear Fuel	Biomass	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
			Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total		Wood and Waste <sup>b</sup>		
Prices in Dollars per Million Btu										
1970	0.39	0.19	0.56	—	0.46	0.50	—	—	—	0.19
1975	0.43	0.61	1.92	—	1.45	1.75	—	—	—	0.61
1980	1.23	1.74	5.30	—	3.44	5.29	—	—	—	1.63
1985	1.68	2.95	5.54	—	3.73	5.34	—	—	—	2.30
1990	1.40	3.01	7.28	—	3.02	4.34	—	—	—	2.06
1995	0.99	2.27	2.53	—	1.90	1.97	—	—	—	1.42
1996	0.98	2.90	4.07	—	2.04	2.79	—	—	—	1.54
1997	0.92	2.88	4.09	—	2.87	3.68	—	—	—	1.45
1998	0.91	2.41	2.92	—	—	2.92	—	—	—	1.43
1999	0.91	2.72	4.96	—	1.67	4.95	—	—	—	1.54
2000	0.94	4.42	5.86	—	—	5.86	—	—	—	2.09
2001	0.91	4.48	6.33	—	4.83	6.32	—	—	—	2.10
2002	0.94	3.46	4.84	—	2.03	4.50	—	—	—	1.81
2003	0.98	5.42	5.93	—	4.75	5.70	—	—	—	2.53
2004	1.03	5.95	7.45	—	4.75	6.71	—	—	—	2.84
2005	1.01	8.04	12.35	—	8.35	11.85	—	—	—	3.79
2006	1.09	6.39	13.31	—	9.26	13.30	—	—	—	3.41
2007	1.17	6.50	16.39	—	8.14	9.96	—	—	—	3.59
2008	1.32	7.92	15.55	—	—	15.55	—	2.66	—	4.21
2009	1.64	3.79	14.13	—	—	14.13	—	—	—	2.61
2010	1.71	4.68	17.91	—	—	17.91	—	—	—	3.12
2011	1.76	4.45	21.51	—	—	21.51	—	—	—	2.91
2012	1.97	2.96	22.77	—	—	22.77	—	—	—	2.48
2013	2.02	3.98	22.33	—	—	22.33	—	2.26	—	2.89
2014	1.96	4.99	21.15	—	—	21.15	—	R 2.73	—	3.18
2015	1.97	2.97	13.81	—	—	13.81	—	F 2.62	—	2.47
2016	1.91	2.75	12.16	—	—	12.16	—	2.29	—	2.40
Expenditures in Million Dollars										
1970	(s)	46.5	0.2	—	0.2	0.4	—	—	—	46.8
1975	(s)	189.1	0.6	—	0.3	0.9	—	—	—	190.0
1980	123.5	602.0	1.8	—	(s)	1.8	—	—	—	727.3
1985	367.4	618.3	2.5	—	0.2	2.7	—	—	—	988.5
1990	373.6	552.3	1.2	—	1.1	2.3	—	—	—	928.2
1995	334.6	376.7	0.3	—	1.3	1.6	—	—	—	712.9
1996	348.1	428.0	2.0	—	1.7	3.7	—	—	—	779.8
1997	341.7	402.2	0.5	—	0.2	0.7	—	—	—	744.6
1998	321.8	450.1	0.3	—	—	0.3	—	—	—	772.2
1999	313.7	494.4	0.7	—	(s)	0.7	—	—	—	808.7
2000	346.0	798.8	2.6	—	—	2.6	—	—	—	1,147.5
2001	327.5	803.4	9.4	—	(s)	9.5	—	—	—	1,140.4
2002	352.3	691.4	0.5	—	(s)	0.5	—	—	—	1,044.3
2003	370.7	1,097.6	5.3	—	1.0	6.3	—	—	—	1,474.6
2004	368.1	1,227.4	1.4	—	0.3	1.7	—	—	—	1,597.3
2005	387.5	2,005.2	1.6	—	0.2	1.8	—	—	—	2,394.5
2006	404.3	1,833.2	3.6	—	(s)	3.6	—	—	—	2,241.1
2007	417.8	1,917.9	5.6	—	9.7	15.3	—	—	—	2,351.0
2008	498.7	2,314.5	2.1	—	—	2.1	—	0.1	—	2,815.4
2009	592.4	1,116.0	1.9	—	—	1.9	—	—	—	1,710.3
2010	570.8	1,398.7	2.5	—	—	2.5	—	—	—	1,972.0
2011	643.5	1,218.1	3.8	—	—	3.8	—	—	—	1,865.4
2012	621.5	966.3	2.8	—	—	2.8	—	—	—	1,590.6
2013	652.6	1,022.4	2.3	—	—	2.3	—	0.4	—	1,677.8
2014	634.1	1,078.7	2.7	—	—	2.7	—	0.5	—	1,716.0
2015	530.6	790.9	1.4	—	—	1.4	—	0.4	—	1,323.3
2016	403.3	800.5	2.2	—	—	2.2	—	0.4	—	1,206.4

<sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.<sup>b</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.<sup>c</sup> Electricity imported from Canada and Mexico.<sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power

sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at <https://www.eia.gov/state/seeds/seeds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.